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WISCONSIN PUBLIC SERVICE
COMMISSION

**PRIVATE UTILITY
ANNUAL REPORT**

Of

NAME St. Croix Valley Natural Gas Company, Inc.
PRINCIPAL OFFICE 212 North Main Street, River Falls, WI 54022
FOR THE YEAR ENDED December 31, 2001

**ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**

P. O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

**PRIVATE UTILITY
ANNUAL REPORT
Class C or D**

St. Croix Valley Natural Gas Company, Inc.
212 N. Main Street, River Falls, WI 54022

For the year ended December 31, 2001

SIGNATURE PAGE

I, Donald J. Piepgras, of St. Croix Valley Natural Gas Company, Inc.,
certify that I am the person responsible for accounts, that I have examined
the following report and to the best of my knowledge, information and
belief, it is a correct statement of the business and affairs of said utility
for the period covered by the report in respect to each and every matter
set forth therein.

Don Piepgras
(Signature)

3/26/02
(Date)

Donald J. Piepgras
President

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: St. Croix Valley Natural Gas Company
 Utility Address: 212 N. Main Street, River Falls, WI 54022
 When was the utility organized? May 18, 1962

Report any change in name and the effective date.
 None.

Officer in charge of correspondence concerning this report
 Name: Donald J. Piepgras, President
 Office address: P.O. Box 6, River Falls, WI 54022
 Telephone: (715) 425-6177

Give name and address of individual or firm, if other than utility employee, preparing this report:
 Stienessen, Schlegel & Co., LLC
 2411 N. Hillcrest Pkwy, P.O. Box 810, Eau Claire, WI 54072
 (715) 832-3425

List companies owned, controlled, or operated and form and extent of such ownership, control or operation.
 None.

OFFICERS AND DIRECTORS

Name, Title/Occupation and Business Address	Length of Term	Term Expires	Meetings Attended
Donald J. Piepgras President* and Treasurer*			1
Martha W. Piepgras Vice President* and Secretary*			1
Vernon Lindquist Assistant Secretary*			1
Judith Snoeyenbos Assistant Treasurer			0
Dr. Richard P. Piepgras*			1
*Terms are continuous			

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greater of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee give known particulars as to the beneficiary. (See s.196.795(1)(c), Wis. Stats., for definition of beneficiary).

Date of stockholder's list nearest end of year: December 31, 2001

*Number of stockholders on above date:	<u>Common - 4</u>	<u>Preferred - 0</u>	<u>Total - 4</u>
*Number of stockholders in Wisconsin:	<u>Common - 3</u>	<u>Preferred - 0</u>	<u>Total - 3</u>
Percent of outstanding stock owned by Wisconsin stockholders	Common - <u>99.86%</u>		Preferred - N/A

**include shares held by depositories (if known)*

Name and address	No. of shares common stock
Donald J. Piepgras 1619 Golf View Drive River Falls, WI 54022	300,866
Martha W. Piepgras 1619 Golf View Drive River Falls, WI 54022	15,500
Dr. Richard P. Piepgras 9913 Legionville Drive North Brainerd, MN 56401	450
Vernon E. and/or Freda Lindquist 119 E. Union St. Apt. 115 River Falls, WI 54022	100
TOTAL	316,916

INCOME AND RETAINED EARNINGS STATEMENT

Particulars	Acct. No.	Page	This Year	Last Year
UTILITY OPERATING INCOME				
Operating Revenues	400	G-1	6,368,384	5,701,646
Operating Expenses				
Operation expense	401	G-3	6,021,382	5,309,813
Maintenance expense	402	G-3	41,838	33,225
Depreciation expense	403	G-1	134,269	125,382
Amortization expense	404-406			
Amortization of property losses	407			
Taxes other than income taxes	408.1	G-1	79,726	68,566
Income taxes	409.1	G-1	-	-
Invest. tax cr., defer. to future periods	412.1			
Invest. tax cr., restored to oper. income	412.2			
Total operating expenses		G-1	6,304,167	5,536,986
Operating income		G-1	64,217	164,660
Income from utility plant leased to others	413	F-3	-	-
Gains (losses) from disp. of utility property	414	F-3	-	-
Total operating income			64,217	164,660
OTHER INCOME AND DEDUCTIONS				
Other Income:				
Income from merch., jobbing and contr. work	415-416	F-2	19,162	30,004
Income from non-utility operations	417	F-3	-	-
Nonoperating rental income	418	F-3	(143)	-
Interest and dividend income	419	F-3	(6,508)	3,994
Allowance for funds used during construct.	420			
Misc. nonoperating income	421	F-3	56,540	344
Gains (losses) from disposition of property	422	F-3	(18,394)	(6,142)
Total other income			50,657	28,200
Other income deductions:				
Miscellaneous amortization	425	F-3	-	-
Miscellaneous income deductions	426	F-3	8,699	7,122
Total other income deductions			8,699	7,122
Taxes applicable to Other Income and Deductions				
Taxes other than income taxes	408.2			
Income taxes	409.2			
Investment tax cr., nonutility oper., net	412.4			
Total taxes on other income & ded.				
Net other income and deductions			41,958	21,078
INTEREST CHARGES				
Interest on long-term debt	427		36,047	36,292
Amortization of debt discount and expense	428		741	741
Amortization of premium on debt -- Cr.	429			
Interest on debt to assoc. companies	430			
Other interest expense	431		22,377	11,761
Total interest charges			59,165	48,794
Income before extraordinary items			47,010	136,944
EXTRAORDINARY ITEMS				
Extraordinary income	433			
Extraordinary deductions	434			
Income taxes, extraordinary items	409.3			
Total extraordinary items			-	-
Net Income			47,010	136,944

INCOME AND RETAINED EARNINGS STATEMENT (Cont.)

Account	Acct. No.	Page	This Year	Last Year
RETAINED EARNINGS				
Unappropriated retained earnings (at beginning of period)			692,322	583,267
Change:				
Balance transferred from income	435		47,010	136,944
Appropriations of retained earnings	436			
Dividends declared -- preferred stock	437			
Dividends declared -- common stock	438		(102,963)	(27,889)
Adjustments to retained earnings	439			
Net charge to retained earnings			(55,953)	109,055
Unappropriated retained earnings (at end of period)			636,369	692,322

INCOME FROM MERCH., JOBBING & CONTRACT WORK (Accts. 415-416)

Particulars	Water	Other	Total
Revenues from merch., jobbing and contract work:			
Gross Sales		45,224	45,224
Deductions:			
Discounts and allowances			
Merchandise returns			
Total deductions			
Net Sales		45,224	45,224
Cost of Merchandise sold		26,062	26,062
Gross profit from sales		19,162	19,162
Expenses (list hereunder expenses by major classes):			-
			-
			-
			-
Total expenses		26,062	26,062
Net Income (or loss) before taxes		19,162	19,162

OTHER INCOME

Report hereunder income and expenses relating to accounts 413, 414, 417, 418, 419, 421, and 422 before taxes and total for each account	
Description of Income or Expense	Amount
Income from utility plant leased to others (413): -NONE-	
Total (413)	
Income from disposition of utility property (414): -NONE-	
Total (414)	
Income from nonutility operations (417): -NONE-	
Total (417)	
Nonoperating rental income (418): Rental Income - Nonutility Rental Expense - Nonutility Total (418)	 (143) (143)
Interest and dividend income (419): Interest income Total (419)	 (6,508) (6,508)
Miscellaneous nonoperating income (421): Rental income - other Officer's Life Insurance Total (421)	 56,540 56,540
Income from disposition of property (422): Non-utility Property Total (422)	 (18,394) (18,394)

MISCELLANEOUS INCOME DEDUCTIONS

Report hereunder items included in accounts 425 and 426 and total for each account.	
Description of Item	Amount
Miscellaneous amortization (425): -NONE-	
Total (425)	
Miscellaneous income deductions (426): Officer's Life Insurance Donations Non-Operating Miscellaneous Expense Total (426)	 2,304 1,715 4,680 8,699

BALANCE SHEET

Assets and Other Debits	Page No.	Balance end of year	Balance first of year
UTILITY PLANT			
Utility plant (100)	F-8	4,865,228	4,017,560
Less accumulated provision for deprec. and amortization of utility plant (110)	F-8	2,732,878	2,618,162
Net utility plant		2,132,350	1,399,398
OTHER PROPERTY AND INVESTMENTS			
Nonutility property (121)	F-11	-	145,442
Less accumulated prov. for deprec. and amort. of nonutility property (122)	F-11	-	-
Net nonutility property		-	145,442
Other investments (124)	F-9	100	100
Special funds (125)	F-9	23,750	22,280
Total other property and investments		23,850	167,822
CURRENT AND ACCRUED ASSETS			
Cash and working funds (131)		39,776	43,158
Temporary cash investments (132)		-	54,969
Notes receivable (141)	F-9	-	-
Customer accounts receivable (142)	F-9	669,414	1,648,756
Other accounts receivable (143)	F-9	-	-
Accum. provision for uncollectible accts. --cr. (144)	F-10	(4,000)	(4,000)
Notes receivable from associated companies (145)	F-9	-	-
Accts. receivable from associated companies (146)	F-9	-	-
Materials and supplies (154)	F-10	50,566	41,305
Gas storage (164)	F-10	-	-
Prepayments (165)	F-10	88,232	56,578
Total current and accrued assets		843,988	1,840,766
DEFERRED DEBITS			
Unamortized debt discount and expense (181)	F-11	494	1,236
Extraordinary property losses (182)	F-11	-	-
Other deferred debits (183)	F-11	99,027	78,454
Total deferred debits		99,521	79,690
Total assets and other debits		3,099,709	3,487,676

NOTES TO BALANCE SHEET

BALANCE SHEET, Cont.

Liabilities and other credits	Page No.	Balance end of year	Balance first of year
PROPRIETARY CAPITAL			
Common capital stock (201)	F-12	316,916	316,916
Preferred capital stock (204)	F-12	-	-
Other paid-in capital (207)		120,539	120,539
Installments received on capital stock (212)			
Capital stock expense (214)	F-12	636,369	692,322
Retained earnings (215 - 216)			
Reacquired capital stock (217)			
Non-corporate proprietorship (218)			
Total proprietary capital		1,073,824	1,129,777
LONG-TERM DEBT			
Bonds (221)	F-12	-	-
Advances from associated companies (223)	F-12	-	-
	F-12	892,735	417,307
Total long-term debt		892,735	417,307
CURRENT AND ACCRUED LIABILITIES			
Notes payable (231)	F-13	93,583	296,145
Accounts payable (232)		891,495	1,669,598
Notes payable to associated companies (233)	F-13	-	-
Accounts payable to associated companies (234)	F-13	-	-
Customer deposits (235)		17,778	13,127
Taxes accrued (236)	F-13	33,005	33,005
Interest accrued (237)	F-14	-	-
Other current and accrued liabilities (238)		(10,746)	(181,653)
Total current and accrued liabilities		1,025,115	1,830,222
DEFERRED CREDITS			
Unamortized premium on debt (251)	F-11	-	-
Customer advances for construction (252)		107,481	109,875
Other deferred credits (253)		555	495
Accumulated deferred investment tax credits (255)	F-14		
Total deferred credits		108,036	110,370
OPERATING RESERVES			
Property insurance reserve (261)			
Injuries and damages reserve (262)			
Pensions and benefits reserve (263)			
Miscellaneous operating reserves (265)			
Total operating reserves		-	-
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in aid of construction (271)	F-15	-	-
Total liabilities and other credits		3,099,710	3,487,676

NOTES TO BALANCE SHEET

RETURN ON COMMON EQUITY COMPUTATION

Report data on a corporate basis; not a consolidated basis.		
Description	Thousands of dollars	
	Common Equity	Common Equity Plus ITC
Average Common Equity: (based on monthly averages if available, otherwise use average of beginning and end of year)		
Common Stock Outstanding	317	317
Premium on Capital Stock	121	121
Capital Stock Expense		
Retained Earnings	745	745
Deferred Investment Tax Credit		
Other (Specify)		
Total Average Common Stock Equity (Sum of Lines Above)	1183	1183
Net Income: Add: Net Income Other (Specify): Less: Preferred Dividends Other (Specify):	47	47
Adjusted Net Income	47	47
Percent Return on Equity (to nearest hundredth of a percent)	3.97%	3.97%

RETURN ON RATE BASE COMPUTATION

Report data on a corporate basis; not a consolidated basis.				
Thousands of Dollars				
Average Rate Base	Electric	Gas	Other	Total
Add Average:				
Utility Plant in Service		4440		4440
Allocation of Common Plant				
Completed Const. not Classif.				
Nuclear Fuel				
Materials and Supplies		46		46
Other (Specify)				
Less Average:				
Reserve for Depreciation		(2675)		-2675
Amortization Reserves				
Customer Advances For Construction				
Contributions in Aid of Construction				
Other				
Average Net Rate Base		1811		1811
RETURN				
Total Operating Income		64		64
Less: (Specify)				
Adjusted Operating Income		64		64
Adjusted Operating Income as a Percent of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent)		3.53%		3.53%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin	
Description	This Year
Operating revenues - see G-1	6,368,384
Less: out-of-state operating revenues	
Less: in-state interdepartmental sales	
Less: current year write-offs of uncollectible accounts - Wisconsin utility customers only	(19,436)
Plus: current year collection of Wisconsin utility customer accounts previously written off	3,387
Other	
Revenues subject to Wisconsin remainder assessment	6,352,335

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization by utility departments after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars	Water	Other	Total
Plant accounts (101-109):			
Utility plant in service (101) - see G-5		4,862,414	4,862,414
Construction work in progress (107)		2,814	2,814
Other - (105)			-
Total utility plant (100)		4,865,228	4,865,228
Accumulated prov. for deprec. & amortization of utility plant (110)			2,732,878
Net utility plant			2,132,350

ACCUM. PROV. FOR DEPREC. & AMORTIZATION OF UTILITY PLANT

Particulars	Water	Other	Total
Balance first of year		2,618,162	2,618,162
Credits during year:			
Accruals charged depreciation account		161,220	161,220
Accruals charged other accounts (specify):			-
Salvage		111	111
Other credits (specify):			-
Total credits		161,331	161,331
Total		2,779,493	2,779,493
Debits during year:			
Book cost of plant retired		(19,825)	(19,825)
Cost of removal			-
Other debits (Specify):			-
CIAC Amortization		(26,790)	(26,790)
Total debits		(46,615)	(46,615)
Balance end of year		2,732,878	2,732,878

OTHER INVESTMENTS AND SPECIAL FUNDS (Accts. 124 & 125)

Report hereunder all investments carried in account 124, Other investments and in account 125, Special Funds. Show total by accounts.		
Description of Security or Special Fund	Face or par value	Book cost end of year
Other Investments (124):		
Prescott Civic and Development Corporation		100
Total		100
Special Funds (125):		
Cash Surrender Value of Life Insurance		23,750
Total		23,750

NOTES AND ACCOUNTS RECEIVABLE (Accts. 141-146)

Report hereunder notes and accounts receivable included in accounts 141, 142, 143, 145, and 146.		
Particulars	Accounts Receivable	Notes Receivable
Customer accounts receivable (142):		
Electric		
Water		
Gas	669,414	
Heating		
Merchandising, jobbing and contract work		
Total customer accounts receivable	669,414	
List below items included in accounts 141, 143, 145 and 146, showing total for each account.		
Notes receivable (141) (list):		
None		
Total	-	
Other accounts receivable (143) (list):		
Total	-	
Notes receivable from assoc. comp. (145) (list):		
Total	-	
Accts. receivable from assoc. comp. (146) (list):		
Total	-	

ACCUM. PROV. FOR UNCOLLECTIBLE ACCTS. (Acct. 144)

Particulars	Amount
Balance first of year	4,000
Add:	
Provision for uncollectibles during year	16,048
Collection of accounts previously written off	3,387
Utility accounts	
Others	
Total additions	19,435
Deduct accounts written off during year:	
Utility accounts	(19,435)
Others	
Total accounts written off	(19,435)
Balance end of year	4,000

Particulars	Generation Related	Transmission Related	Distribution Related	Other	Balance end of year
Electric utility					
Fuel					
Other					
Total electric					
Water utility					
Sewer utility					
Gas utility - Propane					15,508
Merchandise					3,041
Other Materials & Supplies					32,017
Total Material & Supplies					50,566

GAS STORAGE (Acct. 164)

Particulars	Amount
Balance first of year	
Add:	
Commodity Storage Fees (164.11)	
Commodity Injection Fees (164.12)	
Commodity Withdrawal Fees (164.13)	
Other Storage Fees (164.14)	
Gas Commodity Costs Transferred to Storage - Dr. (164.23 or 164.33)	
Gas Transmission Expenses, Transferred to Storage - Dr. (164.53)	
Total additions	-
Deduct:	
Stored Gas Sold (164.16)	
Stored Gas Withdrawn for System Use (164.62)	
Stored Gas Forfeited (164.63)	
Total deductions	-
Balance end of year	-

PREPAYMENTS (Acct. 165)

Particulars	Balance end of year
Prepaid insurance	
Prepaid rents	
Prepaid postage	1,608
Prepaid PSC of Wis. remainder assessment	9,286
Other prepayments (specify):	
Pre-paid Billing Supplies	2,711
Pre-paid Gross Receipts Tax	74,627
Total	88,232

NET NON-UTILITY PROPERTY (Accts. 121-122)

Report separately each item of property with a book cost of \$5,000 or more included in account 121. Other items may be grouped by classes of property.

Description	Balance first of year	Additions during year	Deductions during year	Balance end of year
Non-utility Property	145,442		145,442	
Total nonutility property (121)	145,442	-	145,442	-
Less accum. prov. for dep. & amort. (122)	-			-
Net nonutility property	145,442	-	145,442	-

UNAMORT. DEBT DIS. & EXP. & PREMIUM ON DEBT (Accts. 181&251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related	Amount written off during year	Balance end of year
Unamortized debt discount and expense (181):		
Unamortized Debt Expense	742	494
Total (181)		494
Unamortized premium on debt (251):		
-NONE-		
Total (251)		

MISCELLANEOUS DEFERRED DEBITS (Accts. 182 & 183)

Describe major items included in these accounts.

Name of account and description of item	Balance end of year
Extraordinary property losses (182):	
-NONE-	
Total (182)	
Other deferred debits (183):	
Hammond Upgrade	50,669
Deferred Rate Case Expense	48,358
Total (183)	99,027

CAPITAL STOCK Accts. 201 and 204)

Particulars	Common Stock (201)	Preferred Stock (204)
Par or stated value per share	1.00	0
Total par value provided in articles of incorporation	500,000	0
Total par value issued	316,916	0
Dividends declared per share for year		0

RETAINED EARNINGS (Accts. 215-216)

Particulars	Appropriated -215	Unappropriated -216
Balance first of year		692,322
Changes during year (explain):		
Net Income - see F-1		47,010
Cash Dividends - see F-2		(102,963)
Balance end of year		636,369

LONG-TERM DEBT (Accts. 221, 223 and 224)

Report hereunder information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.

Description of obligation	Nom. date of issue	Date of maturity	Interest		Prin. amount per bal. sheet
			Rate	Dates	
Bonds (221):					
Total (221)					
Advances from affiliates (223):					
Total (223)					
Other long-term debt (224):					
First Bank Eau Claire N.A.		Sept. 27, 2007	8.20%	Monthly	334,569
First Bank Eau Claire N.A.	Sept. 1, 2001	Sept. 1, 2004	0	Monthly	540,000
Land Contract					
Assessment for Public	Jan. 1, 1993	Jan. 1, 2002	5.00%	Yearly	1,039
Improvement					
Assessment for Water	Jan. 1, 1996	Jan. 1, 2008	6.10%	Yearly	6,778
and Sewer					
GMAC	March 31, 1999	March 31, 2002	2.90%	Monthly	4,326
Chrysler Finance	Feb. 1, 2000	Feb. 1, 2003	0	Monthly	6,023
Total (224)					892,735

NOTES AND ACCOUNTS PAYABLE (Accts. 231, 233 and 234)

Report details of Notes Payable (231) and of Notes and Accounts Payable to Associated Companies (233 and 234) as of end of year. Give description of notes including interest rates and dates of issue.	
Description	Amount
Notes payable (231): Firstar Bank of Eau Claire	93,583
Total (231)	93,583
Notes payable to associated companies (233):	
Total (233)	
Accounts payable to associated companies (234):	
Total (234)	

TAXES ACCRUED (Acct. 236)

Particulars	Water	Electric	Gas	Total
Balance first of year			33,005	33,005
Accruals charged during year:				-
Wisconsin ad valorem tax				-
Local property tax				-
State income tax				-
Federal income tax				-
W.P.S.C. remainder assessment				-
Social Security taxes				-
Other (specify):				-
State and Federal Excise				-
Total credits			-	-
Total			33,005	33,005
Taxes paid during year:				-
Wisconsin ad valorem tax				-
Local property tax				-
State income tax				-
Federal income tax				-
W.P.S.C. remainder assessment				-
Social Security taxes				-
Other (specify):				-
State and Federal Excise				-
Total debits			-	-
Balance end of year			33,005	33,005

INTEREST ACCRUED (Acct. 237)

Report below interest accrued on each utility obligation and total by each class of obligation.

Description of Obligations	Interest accrued bal. 1st of year	Interest accrued during year	Interest paid during year	Interest accrued bal. end of year
Bonds (list each issue)				
Total				
Advances from assoc. companies				
Total				
Other long-term debt:				
Firststar Bank Eau Claire N.A.	0	34,426	34,426	0
	0			0
Other	0	573	573	0
Other		1,048	1,048	
Total	0	36,047	36,047	-
Notes payable:				
Firststar Bank Eau Claire N.A.	0	17,843	17,843	0
	0			0
	0			0
Total	0	17,843	17,843	0

ACCUM. DEFERRED INVESTMENT TAX CREDITS (Acct. 255)

Description	Bal. first of year	Charges during year	Credits during year	Bal. end of year
Electric				
Gas				
Water				
Heating				
Total utility				
Non-utility				
Total				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)

Class of utility service	Balance first of year	Credits during year	Charges during year		Balance end of year
			Acct. no. Credited	Amount	
Electric- Transmission					
Distribution					
Other					
Total					
Gas					0
water					
Steam Heating					
Total					0

Show total compensation paid each elected officer during the year, including bonuses and other allowances.
Furnish particulars as to bonuses or allowances. Show final distribution of payroll including amounts from clearing accounts.

OFFICER'S COMPENSATION

Name	Official Title	Total compensation
Donald J. Piepgras	President and Treasurer	94,576
Martha W. Piepgras	Vice President & Sec'y	59,157
Vernon Lindquist	Asst. Sec'y	-
Judith G. Snoeyenbos	Asst. Treasurer	42,130
Total		195,863

DISTRIBUTION OF TOTAL PAYROLL

Accounts Charged	Amount
Water operating expenses	
Electric operating expenses	
Gas operating expenses	390,738
Heating operating expenses	
Merchandising & jobbing	12,055
Other nonutility expenses	
Utility plant accounts	63,497
Accum. prov. for deprec. of plant	
Total all other accounts	
Total payroll	466,290

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

- 1) Acquisitions, mergers, consolidation, or reorganization with other companies.
- 2) Details of new or significant changes in leasehold arrangements.
- 3) Estimated changes in revenues due to rate changes.
- 4) Obligations incurred or assumed, excluding commercial paper.
- 5) Changes in articles of incorporation or amendments to charter.
- 6) Docketed proceedings with the Commission.
- 7) Any additional matters.

see Appendix A "Notes to Financial Statements"

GAS OPERATING REVENUES AND EXPENSES (Class C and D)

Particulars	Rate schedule designation	Therms sold	Average number customers	Amount
OPERATING REVENUES				
SALES OF GAS				
Residential sales (480)	Rg-1	4,921,063	5,039	4,039,782
Commercial and industrial sales (481)	Cg-1	2,445,555	489	1,823,707
	Ig-1	256,993	4	145,506
	Ig-2	856,296	3	327,696
Sales for resale (483)				
Interdepartmental sales (484)				
Total sales of gas		8,479,907	5,535	6,336,691
OTHER GAS REVENUES				28,108
Forfeited discounts (487)				28,108
Miscellaneous service revenues (488)		See page G-2		3,030
Transportation of gas of others (489)				
Rent from gas property (493)		See page G-2		-
Interdepartmental rents (494)		See page G-2		-
Other gas revenues (495)		See page G-2		555
Total other operating revenues				31,693
Total operating revenues				6,368,384
OPERATING EXPENSES				
Total operating and maintenance expenses		See page G-3		6,063,220
Depreciation expenses (403)				134,269
Amortization of limited-term utility plant (404)				26,952
Amortization of other utility plant (405)				
Amortization of utility plant acquisition adjustments (406)				
Amortization of property losses (407.1)				
Taxes other than income taxes (408.1)		See page G-1		79,726
Income taxes (409.1)		See page G-2		-
Investment tax credits, deferred to future periods (412.1)				
Investment tax credits, restored to operating income (412.2)				
Total operating expenses				6,304,167
Operating income				64,217

TAXES OTHER THAN INCOME TAXES (Acct. 408.1)

Where allocation of taxes is made between departments, explain method used.		
Description of Tax	Method used to allocate between departments	Amount
Property tax	N/A	3,034
Social Security	N/A	30,027
Wis. gross receipts tax	N/A	41,393
Others (specify):	N/A	
Wisconsin Remainder	N/A	5,272
Total		79,726

INCOME TAXES (Acct. 409.1)

Where allocation of taxes is made between departments, explain method used.		
Description of Tax	Method used to allocate between	Amount
Federal	N/A	
State	N/A	
Total		0

OTHER OPERATING REVENUES (Accts. 488, 493, 494 & 495)

Show separate totals for each account and explain major items of each account, grouping minor items by classes.	
Particulars	Amount
Miscellaneous service revenues (488) Turn on fees	3030
Total	3030
Rent from gas property (493) -NONE-	
Total	
Interdepartmental rents (494) -NONE-	
Total	
Other gas revenue (495) Sales tax discount	555
Total	555

INJURIES AND DAMAGES INSURANCE

What insurance coverage does utility carry for injury and damage claims of customers or the general public?
General Liability - \$1,000,000 - \$3,000,000
Umbrella Liability - \$2,000,000

OPERATION AND MAINTENANCE EXPENSES (Class C and D)

Particulars	Operation Exp.	Mainten. Exp.
MANUFACTURED GAS PRODUCTION		
Supervision and labor (710)		
Fuel (724.1)		
Raw materials (729.1)		
Residuals produced --credit (731)		
Rents (736)		
Supplies and expenses (737)	670	
Maintenance of production plant (743)		176
Total manufactured gas production	670	176
OTHER GAS SUPPLY EXPENSES		
Natural gas purchases (804) - See G3.1 for detail.	5,217,602	
Purchased gas expenses (807)		
Gas used in utility operation --credit (812.1)	(281)	
Total other gas supply expenses	5,217,321	-
DISTRIBUTION EXPENSES		
Supervision (870)	42,152	
Mains and service expense (874)	49,343	
Meter and house regulator expenses (878)	9,807	
Customer installation expenses (879)	2,750	
Miscellaneous distribution expenses (880.1)	56,836	
Rents (881)		
Maintenance of lines (892.1)		12,746
Maintenance of meters and house regulators (893)		17,604
Maintenance of other plant (895)		11,312
Total distribution expenses	160,888	41,662
CUSTOMER ACCOUNTS EXPENSES		
Meter reading expense (902)	80,538	
Customer Records and Collection Expense (903)	104,744	
Uncollectible accounts (904)	16,049	
Total customer accounts expenses	201,331	-
CUSTOMER SERVICE EXPENSES		
Customer service & information expenses (906)	27,777	
SALES PROMOTION EXPENSES		
Sales expenses (917)		
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and general salaries (920)	109,005	
Office supplies and other expenses (921)	41,194	
Administrative expense transferred -- credit (922)		
Outside services employed (923)	6,022	
Property insurance (924)	16,584	
Injuries and damages (925)	10,872	
Employee pensions and benefits (926)	97,419	
Franchise requirements (927)		
Regulatory commission expenses (928)	14,212	
Duplicate charges --cr. (929)		
General advertising expenses (930.1)	150	
Miscellaneous general expenses (930.2)	24,368	
Rents (931)	66,266	
Transportation expenses (933)	10,397	
Maintenance of general plant (935)	16,906	
Total administrative and general expenses	413,395	-
Total operation and maintenance expenses	6,021,382	41,838

NATURAL GAS PURCHASES - Acct. 804

Particulars	Amount
GAS PURCHASING EXPENSES (804.10)	
Wages & Salaries (804.11)	2,595
Supplies & Expenses (804.12)	
Misc. Expenses (804.13)	
Total (804.10)	2,595
PURCHASED GAS EXPENSES (804.20)	
Add:	
Gas Contract Reservation Fees (804.21)	12,719
Gas Contract Commodity Costs (804.22)	3,373,894
Spot Purchases (804.23)	1,178,059
Other Purchases (804.24)	(922)
Gas Surcharges (804.25)	12,802
Financial Instruments Expense (804.26)	-
Gas Purchase Miscellaneous Expense (804.27)	17,432
Total additions	4,593,984
Less	
Purchased Gas Sold - Cr. (804.32)	
Gas Commodity Costs, Transferred to Storage - Cr. (804.33) = (164.23 or 164.33)	
Gas Used in Operations - Cr. (804.34)	
Gas Used for Transmission Pumping & Compression - Cr. (804.35)	56,079
Total deductions	56,079
Net end of year (804.20)	4,537,905
GAS TRANSMISSION EXPENSES (804.40)	
Add:	
Transmission Contract Reservation Fees (804.41)	581,589
Commodity Transmission Fees (804.42)	21,394
Gas Transmission Surcharges (804.43)	9,813
Gas Transmission Fuel Expense (804.44) = (804.35)	56,079
No Notice Service Fees (804.45)	15,814
Other Transmission Services Purchased (804.46)	-
Agency Fees and Expenses (804.47)	
Misc. Transmission Expenses (804.48)	
Penalties, Unauthorized Use and Overrun, Utility (804.49)	
Penalties, Unauthorized Use and Overrun, End-User (804.51)	
Total additions	684,689
Less	
Transmission Services Sold - Cr. (804.52)	7,587
Gas Transmission Expense, Transferred to Storage - Cr. (804.53) = (164.53)	
Gas Transmission Expense, Used in Operations - Cr. (804.54)	
Total deductions	7,587
Net end of year (804.40)	677,102
STORAGE GAS EXPENSE (804.60)	
Add:	
Storage Reservation Fees (804.61)	-
Gas Costs from Storage (804.62) = (164.62)	-
Storage Penalties (804.63) = (164.63)	-
Total additions	-
Less	
Storage Capacity Released or Sold (804.72)	-
Total deductions	-
Net end of year (804.60)	-
TOTAL - NATURAL GAS PURCHASES - Acct. 804	5,217,602

GAS UTILITY PLANT IN SERVICE (Acct. 101) (Class C&D)

Include in column (e) entries reclassifying property from one account to another.

Account (a)	Balance 1st of year (b)
INTANGIBLE	
Organization (301)	2,180
Franchises and consents (302)	15,295
Miscellaneous intangible plant (303)	-
Total intangible plant	17,475
PRODUCTION	
Land and land rights (304)	12,400
Structures and improvements (305)	10
Liquefied petroleum gas equip. (311)	-
Total production plant	12,410
	-
Land and land rights (360)	-
Structures and improvements (361)	-
Gas holders (362)	-
Total storage plant	-
TRANSMISSION	-
list accounts:	-
	-
Total transmission plant	-
DISTRIBUTION	
Land and land rights (374)	63,989
Structures and improvements (375)	274,716
Mains (376)	1,523,064
Compressor station equipment (377)	-
Meas. and reg. sta. eq-gen'l. (378)	49,007
Meas. and reg. sta. eq.-cty. gate (379)	52,489
Services (380)	805,629
Meters (381)	455,744
House regulators (383)	139,315
Ind. meas. and reg. sta. eq. (385)	48,295
Property on customers' premises (386)	9,760
Total distribution plant	3,422,008
GENERAL	
Land and land rights (389)	500
Structures and improvements (390)	4,398
Office furniture and equipment (391)	316,487
Transportation equipment (392)	90,978
Stores equipment (393)	-
Tools, shop and garage equipment (394)	39,725
Laboratory equipment (395)	-
Power-operated equipment (396)	98,631
Communication equipment (397)	14,948
Miscellaneous equipment (398)	-
Other tangible property (399)	-
Total general property	565,667
Total gas utility plant	4,017,560

GAS UTILITY PLANT IN SERVICE (Acct. 101) (Class C&D)

Include in column (e) entries reclassifying property from one account to another.

Additions during year (c)	Retirements during year (d)	Adjustments increase or (decrease) (e)	Balance end of year (f)
			2,180
			37,212
21,917			12,175
12,175			51,567
34,092			-
			12,400
			10
			-
			12,410
			-
			-
			-
			-
			-
			-
			-
			-
			63,989
			274,716
621,507	11,760		2,132,811
			-
33,837			82,844
1,951			54,440
48,609	1,960		852,278
77,811	5,162		528,393
17,001			156,316
406			48,701
1,890			11,650
803,012	18,882		4,206,138
			500
			4,398
			321,481
5,938	944		112,616
21,638			-
			39,725
			-
			98,631
			14,948
			-
			-
27,576	944	-	592,299
864,680	19,826	-	4,862,414

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system			
Particulars (a)	Total all system therms (b)	System therms ©	System therms (d)
System Name		Hammond	Prescott
Gas produced (gross):			
Propane-air	0	0	0
other gas			
Total gas produced	0	0	0
Gas purchased:			
Natural	8,445,900	726,290	1,781,570
Other gas			
Total gas purchased	8,445,900	726,290	1,781,570
Less: Gas delivered to storage			
Total (lines 14+18+19-20)	8,445,900	726,290	1,781,570
Transport gas received			
Total gas del. to mains (lines 21+22)	8,445,900	726,290	1,781,570
Gas sold (incl. interdepartmental)	8,479,907	729,214	1,788,743
Gas used by utility			
Transport gas delivered			
Total (lines 24+25+26)	8,479,907	729,214	1,788,743
Gas unaccounted for (line 23-27)	(34,007)	(2,924)	(7,173)

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the data specified for each operating area constituting a separate gas system.			
Particulars (a)	Total all system therms (b)	System therms ©	System therms (d)
System Name		Hammond	Prescott
Maximum send-out in any one day	63,220	6,070	14,600
Date of such maximum (mo./day/yr.)	2/1/01	2/1/01	2/1/01
Maximum daily capacity			
Total manufactured-gas production capacity			
Liquefied natural gas storage capacity			
Maximum daily purchase capacity	86000	5670	18620
Total maximum daily capacity: production			
liquefied natural gas storage, and purchases	86000	5670	18620
Monthly send-out: January	1345050	123,480	309,930
February	1370280	132,120	319,060
March	1062260	101,750	243,210
April	583170	50,050	124,090
May	350930	25,230	60,130
June	278720	13,960	41,070
July	305650	12,500	34,670
August	323560	13,420	34,390
September	336470	20,200	91,190
October	669590	57,150	141,770
November	677360	59,410	126,730
December	1142460	117,020	255,330
Total send-out	8,445,500	726,290	1,781,570

SUMMARY OF GAS ACCOUNT (Cont.)

System therms (e)	System therms (f)	System therms (g)	System therms (h)	System therms (I)	System therms (j)
River Falls					
0					
0					
5,938,040					
5,938,040					
5,938,040					
5,938,040					
5,961,950					
5,961,950					
(23,910)					

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

System therms (e)	System therms (f)	System therms (g)	System therms (h)	System therms (I)	System therms (j)
River Falls					
42,550					
2/1/01					
61710					
61710					
911,640					
919,100					
717,300					
409,030					
265,570					
223,690					
258,480					
275,750					
225,080					
470,670					
491,220					
770,110					
5,937,640					

MANUFACTURED GAS PRODUCTION EQUIPMENT

Where data are requested for each item of equipment, the number of items of each size or description should be shown.			
Particulars	Plant	Plant	Plant
LIQUEFIED PETROLEUM APPARATUS			
Plant name			River Falls
Number of tanks for storing liquefied petroleum gas			2
Total capacity in gallons			60,000
OTHER GAS PRODUCTION APPARATUS			
Type			
Total maximum daily capacity			500 MCF
Description (specify appropriate data):			
This plant will be retired in 2002			

GAS PRODUCTION STATISTICS

Location of plant (a)	Type of plant (b)	Maximum daily capacity Therms (c)	Therms produced during year (d)	Total investment end of year (e)	Total production expense for year (f)
River Falls, WI	Propane	5000	0		0
TOTAL		5000			0

GAS HOLDERS

Location	Telescopic & piston holders		Pressure holders		
	Number	Capacity therms	Capacity at atmos. pressure	Design pressure	Operated pressure
None					

PURCHASED GAS

Report below the specified information for each point of metering			
Particulars (a)	(b)	(c)	(d)
Name of vendor		Transcanada/BP	
Point of metering		Hammond TBS	
Type of gas purchased		Natural	
Therms of gas purchased per pipeline rate schedules:		726,290	
Total cost of gas purchased		\$ 448,411	
Average cost per therm of gas purchased per pipeline rate schedules:		\$ 0.6174	
Maximum therms purchased in any one day		6,070	
Date of such maximum purchase (day/mo./yr.)		2/1/01	
Average B.t.u. content per cu. ft. of gas		1.010	
Name of vendor		Transcanada/BP	
Point of metering		Prescott TBS	
Type of gas purchased		Natural	
Therms of gas purchased per pipeline rate schedules:		1,781,570	
Total cost of gas purchased		\$ 1,099,941	
Average cost per therm of gas purchased per pipeline rate schedules:		\$ 0.6174	
Maximum therms purchased in any one day		14,600	
Date of such maximum purchase (day/mo./yr.)		2/1/01	
Average B.t.u. content per cu. ft. of gas		1.010	
Name of vendor		Transcanada/BP	
Point of metering		River Falls NNG	River Falls WGC
Type of gas purchased		Natural	Natural
Therms of gas purchased per pipeline rate schedules:		5,886,390	51,650
Total cost of gas purchased		\$ 3,634,257	\$ 31,889.00
Average cost per therm of gas purchased per pipeline rate schedules:		\$ 0.6174	\$ 0.6174
Maximum therms purchased in any one day		42,550	7,670
Date of such maximum purchase (day/mo./yr.)		2/1/01	02/01/01
Average B.t.u. content per cu. ft. of gas		1.010	1.010

TRANSMISSION AND DISTRIBUTION MAINS

Report the information specified regarding mains for each operating area constituting a separate gas system.
Report the data for each size and type of pipe separately under each system.

System (a)	Size of pipe (b)	Type of pipe (c)	Number of feet			
			First of year (d)	Added during year (e)	Retired during year (f)	End of year (g)
Hammond	3/4"	Plastic	479	230		709
	1 1/4 "	Plastic	3,301	6,433		9,734
	2"	Plastic	23,205	7,528		30,733
	1"	Steel	385			385
	2"	Steel	17,800			17,800
	3"	Steel	2,174			2,174
Prescott	3/4"	Plastic	846		184	662
	1 1/4"	Plastic	4,156	870		5,026
	2"	Plastic	65,590	1,784		67,374
	4"	Plastic	2,884			2,884
	3/4"	Steel	520			520
	1 1/2"	Steel	1,982			1,982
	2"	Steel	35,608			35,608
	3"	Steel	8,314			8,314
	4"	Steel	3,068			3,068
	6"	Steel	3,546			3,546
River Falls	1/2 "	Plastic	100			100
	3/4"	Plastic	5,911	440		6,351
	1 1/4"	Plastic	24,233	12,596		36,829
	2"	Plastic	241,234	31,940	390	272,784
	4"	Plastic	60,000			60,000
	6"	Plastic	7,784			7,784
	3/4"	Steel	147			147
	1"	Steel	1,644			1,644
	1 1/2"	Steel	457			457
	2"	Steel	88,680			88,680
	3"	Steel	12,409			12,409
	4"	Steel	2,677	29,040		31,717
	6"	Steel	13,791			13,791
	8"	Steel	9,987			9,987
TOTALS			642,912	90,861	574	733,199

NAMES OF CITIES, VILLAGES AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report towns in alphabetical order under each county, also listed in alphabetical order. Show total for each group and for total company. (CLASS C & D)

Location (a)	Customers end of year (b)		Location (a)	Customers end of year (b)
Cities			Towns	
Hammond (St. Croix Cty.)	553		Town of Clifton	93
Prescott (Pierce Cty.)	1,282		Town of River Falls	139
River Falls (St. Croix Cty.)	600		Town of Troy	515
River Falls, (Pierce Cty.)	2,502			
Total Customers, cities	4,937		Total customers, towns	747
			Total customers, company	5,684

GAS SERVICES

Number of services should include only those owned by utility						
Size (a)	Number added during year		Number retired during year		Total services end of year	
	Main to curb (b)	On customers premises (c)	Main to curb (d)	On customers premises (e)	Main to curb (f)	On customers premises (g)
1/2"	308	308	2	2	2,170	2,170
3/4"	2	2	15	15	3,418	3,418
1"					7	7
1 1/2"					10	10
2"			1	1	53	53
4"					2	2
6"					1	1
Total	310	310	18	18	5,661	5,661
Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts?						
Have inactive services been disconnected from the gas supply in accordance with section PSC 135.07(9) Wisc. Administrative Code?						

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.	
Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2 inch water column pressure drop):	
2,400 cu. ft. per hour or less	5,711
Over 2,400 cu. ft. per hour	15
Rotary meters	24
Orifice meters	
Total end of year	5,750
In stock	66
Locked meters on customer's premises	4
Regular meters in customer's use	5,680
Prepayment meters in customer's use	
Meters in company use, included in Acct. 381	
Total end of year (as above)	5,750
No. of diaphragmed meters at end of year which compensate for temperature	5,726
Number of house regulators installed at end of year	5,150

St. Croix Valley Natural Gas Co.
Utility No. 5230

Form CFP
Year Ended Dec. 31, 2001

G-12

Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utilities operating divisions.